

**REGULAR MEETING OF THE BOARD OF DIRECTORS
GROVELAND COMMUNITY SERVICES DISTRICT
GROVELAND, CALIFORNIA
October 9, 2017
10:00 a.m.**

The Board of Directors of Groveland Community Services District met in regular session on the above mentioned date with Directors Robert Swan, President, John Armstrong, and Scott Wemmer being present. Also present was General Manager Jon Sterling and Office Manager/ Board Secretary Jennifer Flores.

Director Swan called the meeting to order at 10:00 a.m.

Agenda Approval

Motion

Director Wemmer moved, seconded by Director Armstrong, and the motion passed unanimously to approve the agenda as written.

Several members of the public expressed their concerns about the GM recruitment process.

The Board convened into Closed Session at 10:11a.m.

Closed Session

- A. Public Employee Appointment (Pursuant to Govt. Code Sec. 54957)
Title: General Manager

The Board reconvened into open session at 10:30am.

Announcement Out of Closed Session

Director Swan stated "...one of them is a house keeping item, we have a unanimous agreement to rescind our prior appointment, which is something we never got around to doing...the Board also made a unanimous decision to fill the vacant Board seats before taking any further action towards appointing a permanent General Manager."

Public Comment

Several members of the public made comments, specifically regarding the General Manager recruitment process.

Member of the public Kay Crow stated, "This has to do with transparency, the fact that the General Manager Jon Sterling, Director Armstrong and the Board Secretary Jennifer Flores were all in attendance at the July 10th meeting, which was regarding the cars and not one of them had said at that meeting that the vehicles had been purchased in June and by the August 14th meeting that the vehicles would be on the District property. How transparent is that?..."

Office Manager/ Board Secretary Jennifer Flores stated, "My transparency was just questioned and for the record, I had nothing to do with the purchase of the vehicles nor had any knowledge at that meeting of any vehicle purchase, to imply that I had some information about them being purchased and did not say anything at the public meeting is incorrect..."

Consent Calendar

A. Approve Minutes from the September 11, 2017 Regular Meeting

B. Approve Minutes from the September 22, 2017 Special Meeting

Motion

Director Wemmer moved, seconded by Director Armstrong, and the motion passed unanimously to approve the consent calendar.

Presentation of Draft Sewer Rate Study by Bartle Wells

A. Receive Presentation

Doug Dove with Bartle Wells presented the draft Sewer Rate Study to the Board via teleconference. Mr. Dove discussed the various options for the Sewer Rate Study. A discussion ensued between the Board, staff, and public.

B. Board to Provide Direction

Director Wemmer stated that he would like to pursue getting grants to help with the cost of the sewer system upgrade. Director Armstrong stated that he would like to hear the public's opinion on what they would like to happen. Director Swan stated that he would like a line item added for debt service to be a separate item. He also stated that no additional time should be spent on the no grant scenario. A discussion ensued between the Board, staff, and public.

Consider for Approval Electronic Message Sign Installation at Lift Station 16

Bob Asquith presented the item to the Board and stated that having the changeable message sign is a good way to warn the public of traffic hazards, Yosemite Park road conditions, and events going on within the community. A discussion ensued between the Board, staff, and public.

Motion

Director Armstrong moved, seconded by Director Swan, and the motion passed unanimously to install electronic message sign at Lift Station 16.

Consider for Approval Publishing Board Seat Vacancy Announcement in the Union Democrat

Ms. Flores presented the item to the Board and stated that at the last meeting, the Board directed staff to supply different scenarios for publishing the Board vacancies in the Union Democrat. Ms. Flores explained the cost and differences in the ads. A discussion ensued between the Board, public, and staff.

Motion

Director Swan moved, seconded by Director Armstrong, and the motion passed unanimously to not run an ad in the Union Democrat.

Consider for Approval District Vehicle Replacement Policy

Director Swan presented the item to the Board and stated that a policy is being implemented based on the last vehicle purchase issue. A discussion ensued between the Board, staff, and public. Director Swan directed staff to add this new policy to the Purchasing Procurement section of the OPPM.

Motion

Director Armstrong moved, seconded by Director Swan, and the motion passed unanimously to approve the District vehicle and equipment policy.

Consider for Approval Authorizing the General Manager to Execute Installment Payment Agreement

Ms. Flores presented the item to the Board. She stated that it is District Policy to lock off a customer's meter when they have not paid their past due balance by the 15th of the following month in which payment was due. She further stated that the agreement in front of the Board for approval suspends this policy and allows customers who experience very high utility bills due to water loss to enter into an extended payment agreement and avoid being locked off. A discussion ensued between the Board and staff.

Motion

Director Swan moved, seconded by Director Armstrong, and the motion passed unanimously to approve the General Manager to execute the installment payment agreement.

Consider for Approval Band's Request to Have Certificate of Liability Requirement Waived to Practice in the Park

Ms. Flores presented the item to the Board. She stated that the item is a request from a local band that would like to practice at the park, but would like to have the certificate of liability requirement waived. District staff contacted legal counsel per the Board's request and legal counsel advised against it because it can open the District up to liability. A discussion ensued between the Board, staff, and public.

Motion

No vote.

Consider for Approval Revised Public Records Policy

Ms. Flores presented the item to the board and stated that the District has been receiving public records requests for records to be delivered electronically. The District's current policy reflects that of the California Public Records Act which states that the District must supply paper copies of the request. Staff has revised the current policy to allow the District to distribute records electronically if it exists electronically at the time of the request and a max of two pages will be provided electronically. The Board revised the proposed policy to reflect that the District can send a max of two documents not two pages. A discussion ensued between the Board, staff, and public.

Motion

Director Armstrong moved, seconded by Director Wemmer, and the motion passed unanimously to adopt the revised public records policy with the changes discussed.

Consider for Approval Letter of Commitment as Participating Jurisdiction in Tuolumne County Multi-Jurisdictional Hazard Mitigation Planning

General Manager Jon Sterling presented the item to the Board. He stated that every five years participating agencies are required to update their hazard mitigation plan. Director Swan stated that the letter needs to be in the format of a resolution and requested that Traci Riggs with the county revise it and resubmit to the District. A discussion ensued between the Board, staff, and public.

Motion

No motion.

Consider for Approval Appointing Board Member to NDRC Operational Stakeholders Advisory Committee

Director Swan presented the item to the Board and stated that he has attended past meetings for NDRC and he will accept appointment. A discussion ensued between the Board, staff, and public.

Motion

Director Armstrong moved, seconded by Director Wemmer, and the motion passed unanimously to appoint Director Swan to the NDRC Operational Stakeholders Advisory Committee.

Consider for Approval Appointing New Vice President

Director Swan presented the item to the Board and stated that the Board needs to appoint a new Vice President in case the President is not present to chair the meetings. A discussion ensued between the Board, staff, and public.

Motion

Director Armstrong moved, seconded by Director Swan, and the motion passed unanimously to appoint Director Wemmer as the Vice President for the remainder of the year.

Information Items

Discuss General Manager Recruitment Process

Director Swan presented a timeline of the General Manager Recruitment process. A discussion ensued between the Board, staff, and public.

Director Wemmer to Read Prepared Statement Regarding District Status and Accomplishments

Director Wemmer read a prepared statement regarding the major accomplishment the District has made in the last several years.

Discuss Upcoming Sewer Rate Workshop

Ms. Flores presented the item to the Board and stated that the Sewer Rate Workshop is being held on November 18th at 6:00 p.m.

Discuss Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan

Mr. Sterling presented the item to the Board and stated that in order for the District to stay eligible for grants and other funding the District must participate in the Hazard Mitigation Plan.

Discuss CalPERS Smoothing Policy Fund

Mr. Sterling presented the item to the Board and discussed the new policy and its impact on the District. A discussion ensued between the Board, staff, and public.

Discuss Skate Park Maintenance

Mr. Sterling presented the item to the Board and stated that the Friends of the Groveland Skate Park asked at the last meeting what the District is willing to invest into the Skate Park. The Board agreed that the District will continue to do the small maintenance unless otherwise directed. A discussion ensued between the Board, staff, and public.

Director Armstrong left meeting at 2:52 p.m.
Director Armstrong returned at 2:53 p.m.

Update on District Grants

Mr. Sterling updated the Board on the current status of District grants.

Ad Hoc Committees Reports

- A. **Board of Director's Policy Manual (Director Swan)**
Committee disbanded.
- B. **Equipment Review Committee (Directors Wemmer & Armstrong)**
No Report.
- C. **Fire Department (Directors Armstrong & Wemmer)**
No report. Next meeting scheduled for October 18th at 9:00 a.m.
- D. **Drought Ordinance Revision Committee (Directors Swan & Wemmer)**
Director Swan will bring in documents to have typed by staff.
- E. **General Manager Recruitment Committee (Director Swan)**
Committee disbanded.

Standing Committee Reports

- A. **Park Committee (Directors Wemmer)**
Director Wemmer presented the item and stated that the Playground Grand Opening was a success. A discussion ensued between the Board, staff, and public.
- B. **Water Conservation (Director Swan)**
Ms. Flores stated the water conservation poster prizes needed to be delivered to the students who won.
- C. **Finance Committee (Director Swan)**
Next meeting will be announced at the next regular Board meeting.

Director Armstrong left the meeting at 3:06 p.m.
Director Armstrong returned at 3:07 p.m.

Staff Reports

- A. **General Manager's Comments**
No report.
- B. **Operations and Maintenance**
Operations and Maintenance Manager Luis Melchor presented the item to the Board and stated that the District will be conducting smoke testing on October 23rd and 24th.
- C. **Admin/Finance**
 - a. **List of April Payables**
No report.

Director Comments

Director Armstrong thanked staff for their hard work.

Director Swan thanked the public for attending the meeting.

Adjournment

Motion

Director Wemmer moved, seconded by Director Armstrong, and the motion passed unanimously to adjourn the meeting at 3:10 pm.

APPROVED:

Robert Swan, President

ATTEST:

Jennifer Flores, Board Secretary

DRAFT

**SPECIAL MEETING OF THE BOARD OF DIRECTORS
GROVELAND COMMUNITY SERVICES DISTRICT
GROVELAND, CALIFORNIA
October 16, 2017
1:30 p.m.**

The Board of Directors of Groveland Community Services District met in special session on the above mentioned date with Directors Robert Swan, President, Scott Wemmer, Vice President, and John Armstrong being present. Also present was General Manager Jon Sterling and Administrative Services Technician Amanda Livingston.

Director Swan called the meeting to order at 1:32 p.m.

Agenda Approval

Motion

Director Swan moved, seconded by Director Wemmer, and the motion passed unanimously to approve the agenda as written.

Presentation of the District's Audited Financial Statements for FY 16/17 by Gilbert and Associates

Jamie Mathews from Gilbert and Associates presented the item to the Board and discussed the audited financial statements in detail for fiscal year 16/17. A discussion ensued between the Board, staff, public, and Ms. Mathews.

The audited financial statements will be on the November 13, 2017 for formal approval.

Directors Comments

Director Swan stated he would like to hold a special meeting to review the Bartle Wells sewer report on October 23, 2017 at 10:30 a.m.

Adjournment

Motion

Director Swan moved, seconded by Director Wemmer, and the motion passed unanimously to adjourn the meeting at 2:22 p.m.

APPROVED:

ATTEST:

Robert Swan, President

Jennifer Flores, Board Secretary

**SPECIAL MEETING OF THE BOARD OF DIRECTORS
GROVELAND COMMUNITY SERVICES DISTRICT
GROVELAND, CALIFORNIA
October 23, 2017
10:30 a.m.**

The Board of Directors of Groveland Community Services District met in special session on the above mentioned date with Directors Robert Swan, President, Scott Wemmer, Vice President, and John Armstrong, being present. Also present was General Manager Jon Sterling and Office Manager/Board Secretary Jennifer Flores.

Director Swan called the meeting to order at 10:47 a.m.

Agenda Approval

Motion

Director Armstrong moved, seconded by Director Wemmer, and the motion passed unanimously to approve the agenda as written.

Discuss Preliminary Sewer Rates from Bartle Wells Associates

General Manager Jon Sterling opened the discussion of the item and expressed concerned with regard to how the current proposed rates were setup. He stated that large users of water would see a significant decrease in their bills, while low water users and part time customers would see a significant increase. A discussion ensued between the Board, staff, and public which included dialogue about applying an Equivalent Residential Usage factor to the base rate depending on type of structure being served as well as a variable rate scenario.

The Board directed staff to direct Bartle Wells to compose a variable rate scenario.

Directors Comments

None.

Adjournment

Director Wemmer moved, seconded by Director Armstrong, and the motion passed unanimously to adjourn the meeting at 12:30 p.m.

APPROVED:

Robert Swan, President

ATTEST:

Jennifer Flores, Board Secretary

AGENDA SUBMITTAL

To: GCSB Board of Directors
From: GCSB Staff
Date: November 13, 2017
Subject: Consider for Approval FY 16/17 Financial Statements

Summary:

The FY 16/17 audited Financial Statements were presented to the Board at a special meeting on October 16, 2017 by Jamie Matthews with Gilbert Associates. Today, the Board is being asked to formally approve the audited financial statements.

Recommended Action

Approve the District's FY 16/17 Financial Statements

AGENDA SUBMITTAL

TO: GCSB Board of Directors
FROM: GCSB Staff
DATE: November 13, 2017
SUBJECT: Board discussion on selection of Electrical Utility supply for the Tank Booster Pump Project

SUMMARY

The District was notified by the City and County of San Francisco that extensive repairs were going to be made to the Mountain Tunnel (supplier of raw water for the District's treatment plants) beginning in December of 2016. The Tunnel outages are forecasted to be 60 to 120 days in length scheduled over the next ten years. This will leave the District relying on the Alternative Water Source (AWS) plant for up to three months at a time, drawing out of Pine Mountain Lake.

An upgrade to the AWS plant has been installed allowing this treatment process to sustain 450gpm which will then send the processed water to Tank 2 for daytime storage and then transfer water into Tank 3 for distribution by the installation of the Booster Pump system.

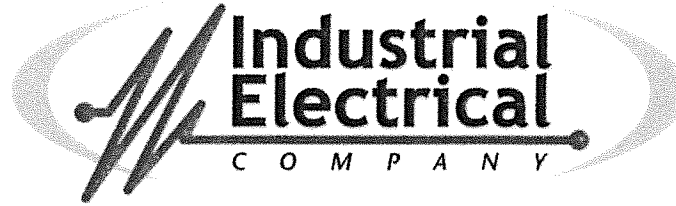
This project was approved by the Board in April of 2017 and staff began working with PG&E on an electrical upgrade for the Tank 2 site. The estimate from PG&E has been received in the amount of \$34,339.24 which is much higher than anticipated. If PG&E service is selected an additional "main" panel and step down transformer would need to be purchased at an additional cost of \$15,000. An alternative option is to purchase a Stand-by Generator that would not require an additional "main" panel, allowing the Generator to be directly connected to the Booster Pump control cabinet. Cost estimates are within the attachments.

Attachments:

1. Industrial Electric Generator Quote
2. Central California Generator Quote
3. PG&E Upgrade Cost Quote

RECOMMENDED ACTION

Direct staff to pursue the installation of selected Electrical Utility Supply



October 3, 2017
 Groveland Community Services District
 18966 Ferretti Road
 Groveland Ca, 95321

Attn: Jon Sterling

We at Industrial Electrical Company are pleased to offer you a quote for an Emergency Standby Generator. Freight to Groveland Ca is included in Quote. Approximate Tax is included in Quote (7.25%).

Qty (1) Kohler **150REOZJF** diesel fueled EPA certified engine generator set, rated for standby duty at 150kw, .8PF, 277/480, 3 Phase, 4 wire, 60hz, 1800rpm, mounted in an outdoor rated weatherproof sound attenuated enclosure with a 583 gallon subbase diesel fuel tank rated for 48hrs at full load **\$35,150.00**
 Approx Tax (7.25%)..... **\$2,548.38**
 Grand Total..... **\$37,698.38**

Qty (1) Generac **SD150** diesel fueled EPA certified engine generator set, rated for standby duty at 150kw, .8PF, 277/480, 3 Phase, 4 Wire, 60hz, 1800rpm, mounted in a outdoor rated weatherproof level 1 sound attenuated enclosure with a 510 gallon subbase diesel fuel tank rated for 45.5hrs at full load,..... **\$39,210.00**
 Approx Tax (7.25%)..... **\$2,842.73**
 Grand Total..... **\$42,052.73**

Optional Level 2 Sound Attenuated Enclosure Adder (**Generac**)..... **\$1,625.00**

Startup Includes: Install 12-Volt Battery, Inspect Generator & Transfer Switch, perform Minimum 2hr Load Test utilizing available building load, Perform 1hr Training to available personnel at time start-up is performed.

Start-Up..... **\$1,200.00**

Exclusions from this quote:

- Fuel is not included**
- All applicable permits and fees**
- Any and All Installation Not Included**
- Off-Loading by others**
- Sizing provided by others**
- Amperage provided by others**
- Voltage provided by others**

Quote valid for 60 days
Best regards,

Rich Hodge
Industrial Electrical Company
Service Manager
PH: (209) 422-6075
FX: (209) 527-8095
Cell: (209) 652-8282
rhodge@iecmail.com



**CENTRAL
CALIFORNIA
GENERATOR**

License No: 997060

Quote No. 2115a
November 9, 2017

Generator Quote

Groveland Community
18966 Ferretti Rd
Groveland, CA 95321
Attn: Matt Dickens

This is a proposed estimate to provide a 150kW generator. Any concealed damage, or additional work found necessary, will be estimated separately or additionally charged, upon approval of customer.

Kohler diesel powered generator set, rated for standby at 150kW, 0.8PF, 188kVA, 277/480v, 3 phase, 4 wire, 60Hz, 1800 RPM, outdoor in weatherproof sound attenuated enclosure with a 583 gallon subbase diesel fuel tank rated for 48 hours at full load. Also includes:

- 150REOZJF Generator Set
- GM81645-GA1 - 150REOZJF, 12V, 60Hz, 6068HF
- Nameplate Rating, Standby 130 degree
- Decal, UL2200 Listing
- Voltage, 60Hz, 277/480v, 3Ph, 4W, 0.8PF
- Alternator & Mounting 4R13X
- Mounted Radiator Cooling Unit
- Skid & Plant Mounting
- Standard Duty Air Intake
- DEC3000 Controller, 800A, 3Ph
- Fuel Level & Fuel in Basin Software
- Control & Harness, 150 JD 4RX/4TX D3K
- Sound Shield Enclosure, Crit Sil, Cap, 75dBA at 23 ft.
- Block Heater, 120v, 1800w
- Battery, 1/12v, 950CCA, Wet
- Battery Charger, 12v-6Amp

KOHLER.

Office 209.863.0562 Fax 209.869.3927

Email: info@CCGpower.com

www.CCGpower.com



CENTRAL CALIFORNIA GENERATOR

License No: 997060

- Breaker I Components
- LCB, 225A, JDP, Therm Mag, 100%
- Mtg, LCB J-Frame, 175-225A 3-Pole, 4S
- 4S J-Box H/J Frame LCB Covers
- Neutral, 600A 4S
- Bonding & Phasing Decals
- Flexible Fuel Lines
- 583 Gallon Tank
- Air Cleaner Restriction Indicator
- Rodent Guard, 4Rx
- Extension Skid
- Coolant in Genset, 6 Gal.
- Closed Crankcase Vent, Std A.C.
- Power Factor Test, 0.8, 3Ph Only
- 1 Year Standby Warranty

Generator Estimated Lead Time from release for production: 8-10 weeks

Jobsite installation inspection, initial startup, and initiation of warranty, by a field technician during normal working hours Monday- Friday 7:00 a.m. to 4:00 p.m. Testing will utilize building load unless the specification states otherwise. Personnel orientation & training will be performed by tech at the time of startup.

Kohler limited generator warranty, effective from date of startup, for:
1 year or 2000 hours (whichever occurs first)

Kohler limited ATS warranty, effective from date of startup, for:
1 year

All deliveries are Monday through Friday 7:00 a.m. to 4:00 p.m. Deliveries outside the normal business hours will be invoiced as necessary.

KOHLER.

Office 209.863.0562 Fax 209.869.3927

Email: info@CCGpower.com

www.CCGpower.com



**CENTRAL
CALIFORNIA
GENERATOR**

License No: 997060

Upon approval, or purchase order, any items necessary will be ordered and service will be coordinated with customer. Please contact the office if you should have any questions or concerns.

Kohler 150kW Industrial Generator – 150REOZJF	\$ 37,336.80
Warranty Registration, System Test, & Training	\$ 1,192.50
Total quoted amount, less tax:	\$38,529.30

External testing with Load Bank is an additional charge.

Terms & Conditions:

- Price is valid for 30 days
- CCG supplies material only
- Off-loading and placement of equipment is responsibility of customer
- 10% deposit is invoiced at time of order confirmation
- 90% is invoiced at time of shipment/delivery and are Net 30 days
- Test visit is invoiced at completion of start-up/warranty registration
- Finance charge of 1.5% each month shall apply should account become past due
- Terms for retention and liquidated damages will not be accepted
- **NO permits, fuel, or taxes are included in this quote**

KOHLER.

Office 209.863.0562 Fax 209.869.3927

Email: info@CCGpower.com

www.CCGpower.com



September 25, 2017

MR. CRAIG PEDRO
TUOLUMNE PUBLIC POWER AGENCY
2 SOUTH GREEN ST
SONORA , CA 95370

RE: Contract ID: 1231570: Groveland CSD - Tank 2

Dear MR. CRAIG PEDRO ,

Enclosed are gas and/or electric agreements for your project located at:

END JONES HILL CT, GROVELAND, 95321

This letter summarizes the agreements for this project.

	Non-Refundable Payment	Refundable Option*	50% Discount Option*
Relocation / Rearrangement Costs	\$34,339.24	\$0.00	\$0.00
Less Credit (Engineering Advance, etc.)	\$0.00	\$0.00	\$0.00
TOTAL **	\$34,339.24	\$0.00	\$0.00
TOTAL PAYMENT DUE	\$34,339.24	OR	\$34,339.24

* Only applies to Rule 15 Refundable Amounts. Amount shown is less credit for associated Applicant work.

** The Income Tax Component of Contribution (ITCC) is included in the above charges when applicable.

Changes to the agreement, either to any of the terms or to the amount owing, are not permitted, and any change or interlineations voids the agreement. The payment of any amount less than the full amount shown will be deposited by PG&E, but PG&E will not begin any work on this contract until the amount is paid in full. The contract shall be deemed effective the date a fully executed copy is received by PG&E. Please allow 45 days from PG&E's receipt of the Agreement for construction to commence.

If the agreement is not returned to PG&E within 90 days of the date of this letter, the proposed agreement is canceled and PG&E may need to re-estimate the job.

PG&E is committed to providing timely and efficient service and we look forward to continuing to work with you on this and future projects.

Should you have any questions regarding these contracts, please contact your project manager Annie McKinnon at 209-533-6036 or ALL5@pge.com.

To complete your contract ONLINE

- Follow the instructions provided with your electronic contract
- Submit payment at pge.com/contractpayments

Sincerely,

Mike Redman
Mike Redman
Service Planning Supervisor

To complete your contract BY MAIL

- Make checks payable to: PGE or Pacific Gas and Electric
- Complete, sign and retain one copy of the agreement for your records
- Complete, sign and return one copy of the agreement with your payment to:
PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-7340



112703826E

Ref: Contract ID: 1231570: END JONES HILL CT, GROVELAND, 95321



**Pacific Gas and Electric Company
Agreement to Perform
Tariff Schedule Related Work**

DISTRIBUTION:
 APPLICANT (Original)
 DIVISION (Original)
 ACCTG. SVCS.

REFERENCES:
 Notification # 112703826
 Contract # 1231570
 ERR-PM # 31342046
 GRR-PM #

TUOLUMNE PUBLIC POWER AGENCY, A Government Agency (Applicant) has requested PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PG&E), to perform the tariff schedule related work as located and described in paragraph 3 herein. PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefor, subject to the following conditions:

1. Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to it.
2. Applicant shall indemnify and hold harmless PG&E, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to, employees of PG&E, Applicant or any third party, or for the loss, destruction or damage to property, including, but not limited to property of PG&E, Applicant or any third party, arising out of or in any way connected with the performance of this agreement, however caused, except to the extent caused by the active negligence or willful misconduct of PG&E, its officers, agents and employees. Applicant will, on PG&E's request, defend any suit asserting a claim covered by this indemnity. Applicant will pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.
3. The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits A, B, C, etc):

LOCATION: END JONES HILL CT GROVELAND, 95321

DESCRIPTION OF WORK: Electric Service Upgrade For Groveland Community Services District Tank 2 Site, Total Load 120 HP, PG&E To Install New Distribution Pole, Transformer and Overhead Service to Customer Installed 400 AMP, 480V, Electric Panel on Customer Pole.

	Electric	Gas
Engineering & Administrative Cost	\$5,461.93	\$0.00
Value of Applicant Design Work	(+) \$0.00	\$0.00
Additional Applicant Design Plan Checks	(+) \$0.00	\$0.00
Facilities (Cable, Transformers / Gas Pipe)	(+) \$17,257.73	\$0.00
Trench, Conduits & Substructures	(+) \$0.00	\$0.00
Tie-In / Meters	(+) \$5,324.79	\$0.00
Trench Permits & Land Rights	(+) \$0.00	\$0.00
Inspection Fees	(+) \$0.00	\$0.00
Sub Total	(=) \$28,044.46	\$0.00
plus ITCC @ <u>22.0%</u> Electric <u>0.0%</u> Gas	(+) \$6,169.78	\$0.00
plus Non Taxable Work	(+) \$0.00	\$0.00
D.0405055 Line Extension Costs - Residential	(+) \$0.00	\$0.00
D.0405055 Line Extension Costs - Non-Residential	(+) \$125.00	\$0.00
less Value of Relocation Applicant Design Work	(-) \$0.00	\$0.00
less Work Provide by Applicant	(-) \$0.00	\$0.00
less Salvage	(-) \$0.00	\$0.00
Total Payment	(=) \$34,339.24	\$0.00



112703826E

4. Applicant shall pay to PG&E, promptly upon demand by PG&E, as the complete contract price hereunder, the sum of Thirty-Four Thousand Three Hundred Thirty-Nine Dollars And Twenty-Four Cents (\$34,339.24)

Upon completion of requested work, ownership shall vest in: PG&E Applicant

Executed this _____ day of _____

**TUOLUMNE PUBLIC POWER AGENCY, A
Government Agency**

Applicant

By: _____

CRAIG PEDRO
Print/Type/Name

Title: _____

Mailing Address: 2 SOUTH GREEN ST
SONORA, CA 95370

PACIFIC GAS & ELECTRIC COMPANY

By: Mike Redman

Mike Redman

Title: **Service Planning Supervisor**



112703826E

**Groveland Community Services District
Fire Department / CALFIRE**

18966 Ferretti Road Groveland, CA 95321

Staff Report

November 13, 2017

To: Board of Directors
From: Paul Avila, Assistant Chief
By: Jude R. Acosta, Battalion Chief
Subject: Monthly Activity Report – October 1, 2017 to November 5, 2017

Operations:

Emergency Incident Response:

On October 8th Fire Units responded to a vegetation fire at 20232 Lower Skyridge Drive. Upon arrival, there was a 1/8 acre of grass burning at a slow rate of spread toward the residence. Fire crews aggressively attacked the fire, immediately containing it. The cause of the fire is determined to be improperly discarded fireplace ashes.

On October 16th Engine 781 responded to a tree service worker who fell approximately 75 feet from a Ponderosa Pine tree on Big Creek Shaft Road. While enroute Engine 781 request two additional engines to assist with the patient and establish a landing zone. Upon arrival, our crews found the patient unconscious with major injuries. Personnel assisted the ambulance with treatment and loading the patient for transport. Unfortunately, the patient succumbed to his injuries enroute.

Apparatus and Equipment:

All equipment is in service and available

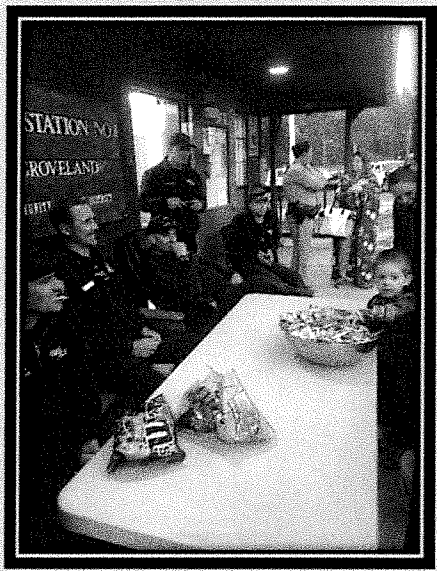
Training:

In addition to our monthly Emergency Medical Technician (EMT) curriculum and engine company performance standards, Battalion personnel received the following specialized training:

- Vehicle Lockout
- Area Orientation
- Mapping
- Commanding the Rapid Intervention Crew
- Hose Evolutions
- 24' Ladder Evolutions
- Ventilation

Public Education:

Groveland Fire and CAL FIRE participated in the Annual Trunk or Treat festivities on Halloween night. Children of all ages were provided a safe area to trick or treat in downtown Groveland. Our firefighters handed out candy to the costumed Trick or Treaters and the fire engines were on display to show the equipment carried and capabilities. The festivities at Mary Laveroni Park included carnival games, a haunted house, and more candy. Everyone had a great time with no incidents.





RESPONSE ACTIVITY TALLY REPORT

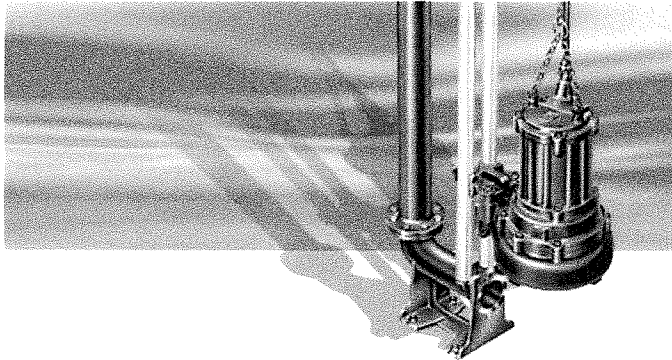
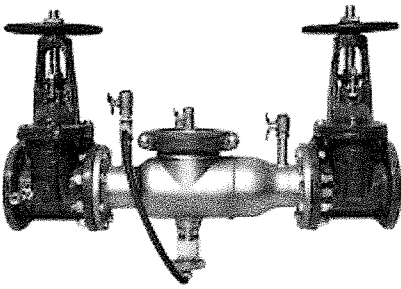
55045

GROVELAND CSD

Alarm Date From: 10/2/2017 To: 11/5/2017

Report Date 11/5/2017

INCIDENT TYPE	INCIDENT TYPE DESCRIPTION	INCIDENT COUNT
GCS		
141	Forest, woods or wildland fire	1
321	EMS call, excluding vehicle accident with injury	29
400	Hazardous condition, other	3
550	Public service assistance, other	6
551	Assist police or other governmental agency	11
651	Smoke scare, odor of smoke	1
700	False alarm or false call, other	2
	Subtotal	53
GRV		
321	EMS call, excluding vehicle accident with injury	1
381	Rescue or EMS standby	1
550	Public service assistance, other	1
	Subtotal	3
FDID 55045	GROVELAND CSD	Grand Total 56



Monthly O&M Report for October 2017

Water Breaks or Repairs

- Water Break PMD unit 3 lot 202 (Service Tube)

Sewer Line Breaks or Repairs

- None for the Month.

Customer Service

Service request

- 11 customers complaints
- 3 check/ repair meter
- 0 Req. to Engineering Dept.
- 0 new water meter installation
- 0 Inspect Sewer Connect
- 8 lock offs
- 0 Color Taste-quality.
- 0 Meter Change Out
- 0 Pull Meter
- 2 Read / Quote

- 37 Re-Read new meter reader
- 16 Read Tenant out
- 2 Turn off Meter
- 8 Turn on meter
- 3 Test meter
- 1 Winterize Meter
- Monthly lock offs due to non-payment
- Marked multiple USA throughout the District

On Call-

- 5 Call out's
- 4 Water related
- 1 Sewer related
- 0 Park

Water-

- Read all District Water Meters.
- Checked all auto flusher and replaced De-Chlor tabs as needed.
- Sampled/Dipped Tank 2, 4 & 5.
- Dosed Tank 2 and 5 with 12.5% Chlorine
- Weekly Water Samples at both Water Treatment Plants and Distribution system.
- Daily, weekly and monthly servicing of both Water Treatment Plants and both Pall Trailers.
- Changed out Reagents in Cl17 Chlorine Analyzers at both Water Treatment Plants.
- Weekly calibration and referencing of analyzing equipment at both Water Treatment Plants and both Pall Trailers.
- Prepared and sent monthly Water report to the State.
- Monthly water meter lock offs.
- Changed out/reprogramed multiple ERT's throughout the District.
- Annual Backflow Testing(finished Route 3& 5)
- Replaced multiple Meter Box lids throughout the District.
- Cleaned Driveway and Backyard at Unit 3 lot 201 from past water break.
- Marked out H2O for contractor clearing Charlie Smith property in BOF.

Sewer-

- Weekly Preventative Maintenance Check (PMCS) and Generators Checks at all Lift Stations.
- Cleaned the pressure transducers and floats as needed at all Lift Stations.
- Did odor control at all Lift Stations as needed.
- Chemically cleaned various gravity sewer lines throughout the District.
- Hydro-Flushed various gravity sewer lines throughout the District.
- Prepared and sent in monthly Sewer report to the State.
- Ran the Screw press to waste from the Digester.
- Emptied drying beds.
- Moved pallets of salt to the STP OSG room for Chlorine Generation.
- Sprayed down and cleaned roto room daily.
- Ran irrigation for all spray fields. On schedule to be ready for upcoming winter.
- Did daily rounds/weather and Lab for the WWTP.
- Took weekly Bacti Samples of the CCC.
- Took Rattle Snake Creek Samples because of Sewer Spill on 8-22-2017. Walked all of Rattle Snake Creek and took extra samples from the first area with water so we can narrow down why creek samples are coming back hot.
- Installed new VFD for influent Pump #2 for the STP
- Pulled Rain-4-Rent from Res 2 for repairs/servicing and winterizing.
- Replaced the Pressure Transducer at LS 13.
- Cleaned LS 6.
- Marked out Sewer Line and Manholes next to Ferretti Rd and Twin Pines Easement for tree crew.
- Ran camera and checked sewer line from PML Hardware to Evie house.
- Ran camera and checked for possible clog on Tanahill Ct.
- Marked out Ls 16 force main for contractor clearing Charlie Smith property.
- Weed eat around Big Creek and 2 G water plants.

Vehicle Maintenance-

- Did weekly checks on standby Generators at Tank 2, 5, Fire House and shop.
- Cleaned and organized District Trucks.
- Made new tailgate for truck 10, repaired driver side beacon and replaced batteries.
- Replaced Truck 7 EGR Temp Sensor and serviced.
- Serviced the new backhoe.
- Serviced Truck 6

Buildings & Grounds-

- Blew off Admin/District Driveway and Entrance
- Cleaned shop / work bench and put away tools
- Cleaned up around Maintenance shop
- Ground maintenance around the upper/ lower park and skate park
- Cleaned driveway in front of Bio Solids building
- Cleaned around District yard and made dump run.
- Cleaned out Maintenance Shop wash rack and drains.
- Cleaned around Dumpster area and took cardboard to Moore Brothers.
- Blew off Playground. (daily)
- Ran sprinklers around new Playground at the Park and sat tables around new Playground.
- Unloaded Fedx and put chemicals away in garage.
- Cleaned clogged sewer line at the Park Restrooms.
- Marked off lower park grass area for Trunk or treat event and blew off stage.

Safety & Training-

- Weekly safety meetings.
- Weekly vehicle checks.
- One employee finished Sacramento State course on Water Distribution, summited answer and passed course.
-

Major Projects

- Built new stem wall and backfilled with rock for the Screw press and poured concrete pad for new Digester blower. Set blowers installed new conduit, ran wire and plumbed into existing air lines.
- Performed CIP on Rack B of the PALL Trailer at AWS. Moved all old filters over to rack B and installed new filters on Rack A. We completed pressure test and fixed a few minor leaks and stuck clinoid valve. Staff also installed new VFD, pump and new HMI/computer.
- Dug trench and ran conduit for new Light pole and Cameras around the Playground.
- Formed up concrete Pad at Tank 2, set new Booster Pump Skid and plumbed in 8" line to the inlet and outlet and backfilled to grade. Dug trench and set new electrical conduit.
- Fielded verified AT&T proposed Cell Tower location at Tank 5. Recommended some modification on location.
- Formed up area in front of the screw press and poured new concrete pad.
- Worked with smoke testing crew and finished Lift Station 11 and 5 areas.

Budget to Actual Groveland Community Services District

For 1st Quarter ended September 30, 2017

Total - District-Wide	2017/18 Annual Budget	Year-to-date Actuals	Prior Year-to-date Actuals	CY Actual Vs. CY Budget- Remaining \$	CY Actual Vs. CY Budget- Remaining %
Fixed rates	\$ 2,486,925	\$ 636,101	\$ 626,221	\$ (1,850,824)	74%
Variable rates	1,180,087	523,578	518,818	\$ (656,509)	56%
Property taxes	1,092,149	31	-	\$ (1,092,118)	100%
Other operating revenues	149,966	105,599	31,915	\$ (44,367)	30%
Total operating revenues	4,909,127	1,265,309	1,176,954	(3,643,818)	
Salaries and benefits	(1,731,288)	(415,465)	(361,168)	1,315,823	76%
Cost of water	(225,206)	(62,271)	(59,479)	162,935	72%
Utilities	(262,213)	(76,708)	(80,008)	185,505	71%
Legal	(62,467)	(3,439)	(18,956)	59,028	94%
Cal Fire contract	(1,230,058)	(186,163)	(186,673)	1,043,895	85%
Other operating expenses	(1,247,359)	(270,658)	(283,280)	976,701	78%
Total operating expenses	(4,758,591)	(1,014,704)	(989,564)	3,743,887	
Operating income	150,536	250,605	187,390	100,069	
Leases: prin+interest	(49,950)	(7,406)	(6,471)	42,544	85%
Transfer to OPEB Trust	(182,768)	-	-	182,768	100%
Transfer to Pension	(165,200)	(135,504)	(114,061)	29,696	18%
Capital outlay (fixed assets)	(1,402,500)	(167,027)	(46,275)	1,235,473	88%
Other nonoperating revenues	21,083	91,229	100,064	70,146	-333%
Net profit (loss)	\$ (1,628,799)	\$ 31,898	\$ 120,647	\$ 1,660,697	
Debt service collections	1,015,661	257,347	307,095	(758,314)	75%
Debt service:Prin/Interest	(1,006,953)	(391,926)	(399,126)	615,027	61%
	\$ 8,708	\$ (134,579)	\$ (92,031)	\$ (143,287)	

Budget to Actual
Groveland Community Services District

For 1st Quarter ended September 30, 2017

Water	2017/18 Annual Budget		Year-to-date Actuals		Prior Year-to-date Actuals		CY Actual Vs. CY Budget- Remaining \$		CY Actual Vs. CY Budget- Remaining%	
	Budget	Actuals	Actuals	Actuals	Actuals	Actuals	Remaining \$	Remaining%	Remaining \$	Remaining%
Fixed rates	\$ 1,425,291	\$ 371,145	\$ 371,145	\$ 360,912			\$ (1,054,146)	74%		
Variable rates	837,030	385,787	385,787	384,184			(451,243)	54%		
Other operating revenues	72,429	31,265	31,265	21,710			(41,164)	57%		
Total operating revenues	2,334,750	788,196	788,196	766,806			(1,546,554)			
Salaries	(580,984)	(105,799)	(105,799)	(96,423)			475,185	82%		
Benefits	(308,095)	(88,202)	(88,202)	(86,581)			219,893	71%		
Cost of water	(225,206)	(62,271)	(62,271)	(59,479)			162,935	72%		
Utilities	(95,078)	(30,933)	(30,933)	(33,082)			64,145	67%		
Legal	(37,662)	(1,766)	(1,766)	(11,334)			35,896	95%		
Other operating expenses	(645,646)	(133,767)	(133,767)	(141,562)			511,879	79%		
Total operating expenses	(1,892,671)	(422,738)	(422,738)	(428,461)			1,469,933			
Operating income	442,079	365,458	365,458	338,345			(76,621)			
Leases	(8,850)	(6,442)	(6,442)	(5,777)			2,408	27%		
Transfer to OPEB Trust	(103,000)	-	-	-			103,000	100%		
Transfer to Pension	(60,000)	(54,092)	(54,092)	(45,736)			5,909	10%		
Capital outlay (fixed assets)	(943,500)	(93,217)	(93,217)	(20,905)			850,283	90%		
Other nonoperating expenses	-	-	-	-			-			
Other nonoperating revenues	10,981	54,388	54,388	1,552			43,407	-3.95%		
Net profit (loss)	\$(662,290)	\$ 266,096	\$ 266,096	\$ 267,479			928,386			
Debt service collections-3236	605,000	154,687	154,687	204,409			(450,313)	74%		
Debt service Prin/Interest	(684,243)	(232,246)	(232,246)	(236,146)			451,997	66%		
	(79,243)	(77,560)	(77,560)	(31,737)			1,683			

Water Fund Quarter Summary Notes

REVENUE

State Grant Rev for Downtown/BOF for \$47K

Other Operating Revenue up for Meter & Meter Install=\$8K

EXPENSES

Audit Fees of (\$6600) not recorded in 1st Qtr this yr.

SWRCB Large System Permits (\$23K) not recorded in 1st Qtr this yr.

Tank Cleaning/Emergency Repair up \$13K

Springbrook Annual Maint recorded in 1st Qtr this yr \$8K

NONOPERATING

Capital Outlay-Downtown/BOF \$43K

Budget to Actual
Groveland Community Services District

For 1st Quarter ended September 30, 2017

Sewer	2017/18 Annual		Year-to-date		Prior Year-to-date		CY Actual Vs. CY Budget- Remaining \$	CY Actual Vs. CY Budget- Remaining%
	Budget	Actuals	Actuals	Actuals	Actuals	Actuals		
Fixed rates	\$ 1,061,634	\$ 264,957	\$ 264,957	\$ 265,309	\$ 265,309	\$ (796,677)	75%	
Variable rates	343,057	137,791	137,791	134,634	134,634	(205,266)	60%	
Other operating revenues	25,787	12,882	12,882	8,463	8,463	(12,905)	50%	
Total operating revenues	1,430,478	415,630	415,630	408,406	408,406	(1,014,848)		
Salaries	(501,575)	(121,961)	(121,961)	(87,074)	(87,074)	379,614	76%	
Benefits	(265,815)	(80,111)	(80,111)	(74,318)	(74,318)	185,704	70%	
Utilities	(117,735)	(27,833)	(27,833)	(28,822)	(28,822)	89,902	76%	
Legal	(20,305)	(1,674)	(1,674)	(7,622)	(7,622)	18,631	92%	
Other operating expenses	(481,238)	(98,951)	(98,951)	(96,842)	(96,842)	382,287	79%	
Total operating expenses	(1,386,668)	(330,530)	(330,530)	(294,678)	(294,678)	1,056,138		
Operating income	43,810	85,100	85,100	113,728	113,728	41,290		
Leases	(41,100)	(964)	(964)	(694)	(694)	40,136	98%	
Transfer to OPEB Trust	(79,568)	-	-	-	-	79,568	100%	
Transfer to Pension	(60,000)	(54,092)	(54,092)	(45,736)	(45,736)	5,909	10%	
Capital outlay (fixed assets)	(417,000)	(42,208)	(42,208)	(25,370)	(25,370)	374,792	90%	
Other nonoperating revenues	9,602	36,373	36,373	97,090	97,090	26,771	-279%	
Net profit (loss)	\$(544,256)	\$ 24,209	\$ 24,209	\$ 139,018	\$ 139,018	\$ 568,465		
Debt service collections-1329/No BO:	410,661	102,660	102,660	102,686	102,686	(308,001)	75%	
Debt service:Prin/Interest	(322,710)	(159,680)	(159,680)	(162,980)	(162,980)	163,030	51%	
	87,951	(57,020)	(57,020)	(60,294)	(60,294)	(144,971)		

Sewer Fund Quarter Summary Notes

REVENUE

Other Oper Rev up for a Sewer Connection \$7K

Other Non Oper Rev down due to State Grant Revenue for Downtown/BOF claims of \$35K this yr, last yr was \$96K

EXPENSES

Salaries up

NONOPERATING

State Grant Rev of \$35K for Downtown/Bof

CAPITAL OUTLAY

Budget to Actual
Groveland Community Services District

Budget to Actual
Groveland Community Services District

For 1st Quarter ended September 30, 2017

Total - Governmental Funds	2017/18 Annual	Year-to-date	Prior Year-to-	CY Actual Vs. CY Budget- Remaining \$	CY Actual Vs. CY Budget- Remaining%
	Budget	Actuals	date Actuals		
Property taxes	1,092,149	31	-	(1,092,118)	100%
Other operating revenues	51,750	61,453	1,742	9,703	-19%
Total operating revenues	1,143,899	61,484	1,742	(1,082,415)	
Salaries and benefits	(74,819)	(19,392)	(16,772)	55,427	74%
Utilities	(49,400)	(17,942)	(18,104)	31,458	64%
Legal	(4,500)	-	-	4,500	100%
Cal Fire/Amador contract	(990,351)	(186,163)	(186,673)	804,188	81%
Other operating expenses	(120,475)	(37,940)	(44,876)	82,535	69%
Total operating expenses	(1,239,545)	(261,437)	(266,425)	978,109	
Operating income	(95,646)	(199,953)	(264,683)	(104,307)	
Transfer to OPEB Trust	(200)	-	-	200	100%
Transfer to Pension/Unfunded	(45,200)	(27,321)	(22,589)	17,879	40%
Capital outlay (fixed assets)	(42,000)	(31,602)	-	10,398	25%
Other nonoperating revenues	500	468	1,422	(32)	6%
Net profit (loss)	\$(182,546)	\$(258,407)	\$(285,850)	\$(75,861)	

Budget to Actual
Groveland Community Services District

For 1st Quarter ended September 30, 2017

Item	2017/18 Annual		Year-to-date Actuals	Prior Year-to- date Actuals	CY Actual Vs. CY Budget- Remaining \$	CY Actual Vs. CY Budget- Remaining%
	Budget	Actuals				
Property taxes	\$ 1,004,778	\$ 57,427	29	\$ -	\$ (1,004,749)	100%
Other operating revenues	50,000	57,427		1,567	7,427	-15%
Total operating revenues	1,054,778	57,455		1,567	(97,323)	
Salaries and benefits	(42,494)	(5,912)		(9,686)	36,582	86%
Cal Fire Contract	(990,351)	(186,163)		(186,673)	804,188	81%
Amador Contract	(239,707)					
Utilities	(8,800)	(2,292)		(2,979)	6,508	74%
Legal	(3,500)			0	3,500	100%
Other operating expenses	(97,025)	(28,125)		(38,397)	68,900	71%
Total operating expenses	(1,381,877)	(222,491)		(237,735)	1,159,386	
Operating loss	(327,099)	(165,036)		(236,168)	162,063	
Transfer to OPEB Trust	-	-		-	-	
Tr. to PERS Unfunded/Smoothing	(45,000)	(27,321)		(22,589)	17,679	39%
Capital outlay (fixed assets)	0			0	-	
Other nonoperating expenses					-	
Other nonoperating revenues	500	425		1,379	(75)	15%
Net Profit (Loss)	\$(371,599)	\$(191,932)		\$(257,378)	\$ 179,667	

Fire Fund Quarter Summary Notes

REVENUE

Property Taxes will be in Dec.

Equipment Rental \$57K

EXPENSES

Salaries down

Repair/Maint Apparatus down \$10K

NONOPERATING

Nothing to report.

Budget to Actual
Groveland Community Services District

For 1st Quarter ended September 30, 2017

Parks	2017/18 Annual		Year-to-date		Prior Year-to-	
	Budget	Actuals	Actuals	date	Actuals	Actuals
Property taxes	\$ 87,371	\$	4,026	2	\$	-
Other operating revenues	1,750					175
Total operating revenues	89,121		4,028			175
Salaries and benefits	(32,325)		(13,480)			(7,086)
Utilities	(40,600)		(15,650)			(15,125)
Legal	(1,000)					
Other operating expenses	(23,450)		(9,815)			(6,479)
Total operating expenses	(97,375)		(38,945)			(28,690)
Operating loss	(8,254)		(34,917)			(28,515)
Transfer to OPEB Trust		(200)				
Transfer to Pension		(200)				
Capital outlay (fixed assets)		(42,000)		(31,602)		
Other nonoperating expenses						
Other nonoperating revenues				43		43
Net Profit (Loss)	\$ (50,654)	\$	(66,476)	\$	(28,472)	

	CY Actual Vs. CY Budget- Remaining \$	CY Actual Vs. CY Budget- Remaining %
	\$ (87,369)	100%
	2,276	-130%
	(85,093)	
	18,845	58%
	24,950	61%
	1,000	100%
	13,635	58%
	58,430	
	(26,663)	
	200	100%
	200	100%
	10,398	25%
	43	
	\$ (15,822)	

Parks Fund Quarter Summary Notes

REVENUE

Property Taxes in Dec.

Donations for Playground \$4K

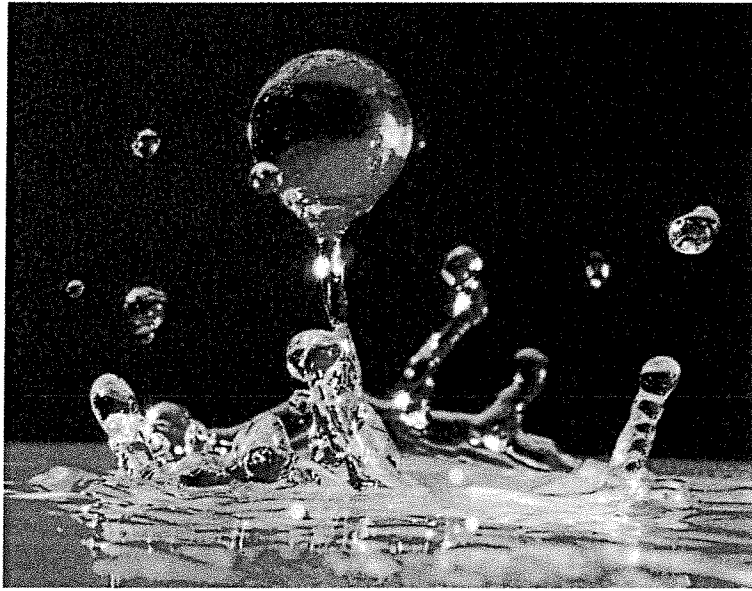
EXPENSES

Salaries up due to work at Playground

Repair/Maint up \$2500, Toilet Rebates \$1K

NONOPERATING

Nothing to report.



ACCOUNTS PAYABLE CHECK LISTING

October, 2017

Fiscal Year 17/18

Board Approval _____

Bank Reconciliation

Checks by Date

User: dpercoco
Printed: 11/02/2017 - 2:50PM
Cleared and Not Cleared Checks



Check No	Check Date	Name	Comment	Module	Clear Date	Amount
15937	10/11/2017	Accela, Inc. #774375		AP		929.65
15938	10/11/2017	Kay Ayres		AP		37.16
15939	10/11/2017	Leonard Bailey		AP		73.30
15940	10/11/2017	Board Of Equalization		AP		168.96
15941	10/11/2017	California Rural Water Assoc		AP		50.00
15942	10/11/2017	CSDA		AP		165.00
15943	10/11/2017	Dataprose Inc.		AP		1,956.70
15944	10/11/2017	Dwyer Instruments, Inc.		AP		150.75
15945	10/11/2017	Fastenal		AP		125.11
15946	10/11/2017	Ferguson Enterprises Inc. #1423		AP		224.23
15947	10/11/2017	GCSO		AP		5,805.05
15948	10/11/2017	GCSO Petty Cash		AP		7.59
15949	10/11/2017	General Supply Co		AP		71.56
15950	10/11/2017	Grainger		AP		54.87
15951	10/11/2017	GreatAmerica Financial Services		AP		186.36
15952	10/11/2017	Groveland Transfer Station		AP		62.80
15953	10/11/2017	Michael & Carol Guarino		AP		4.22
15954	10/11/2017	IBS of Sacramento Valley		AP		134.18
15955	10/11/2017	Iron Mountain		AP		83.57
15956	10/11/2017	J.S. West Propane Gas		AP		204.44
15957	10/11/2017	KC Auto Parts		AP		8.57
15958	10/11/2017	KC Courier, LLC		AP		309.00
15959	10/11/2017	Danny Kusak		AP		87.02
15960	10/11/2017	Mother Lode Answering Service		AP		156.00
15961	10/11/2017	Mountain Oasis Water Systems		AP		173.50
15962	10/11/2017	Nationwide Long Distance Service, Inc.		AP		9.52
15963	10/11/2017	O'Reilly Auto Parts		AP		168.06
15964	10/11/2017	Ronald Percoco		AP		2,210.00
15965	10/11/2017	Ronald Percoco		AP		575.00
15966	10/11/2017	PG&E		AP		699.77
15967	10/11/2017	PML Hardware & Supply Inc.		AP		1,731.35
15968	10/11/2017	Potable Divers, Inc.		AP		3,000.00
15969	10/11/2017	Safety-Kleen Systems		AP		510.50
15970	10/11/2017	San Francisco Public Utilities Commissi		AP		16,353.50
15971	10/11/2017	SDRMA		AP		500.00
15972	10/11/2017	Sonora Ford		AP		186.90
15973	10/11/2017	Streamline		AP		600.00
15974	10/11/2017	Telstar Instruments, Inc.		AP		276.00
15975	10/11/2017	Tractor Supply Credit Plan		AP		92.19
15976	10/11/2017	Tuo. Co. Public Power Agency		AP		16,409.03
15977	10/11/2017	Two Guys Pizza		AP		52.62
15978	10/11/2017	Western Communications, Inc.		AP		359.32
115090	10/11/2017	Oak Valley Community Bank		AP		712.50
115091	10/11/2017	Operating Engineers Local #3		AP		258.94
115092	10/11/2017	Rabobank, N.A.		AP		712.50
115093	10/11/2017	US Treasury		AP		138.52

Check No	Check Date	Name	Comment	Module	Clear Date	Amount
901784	10/11/2017	Dept of Child Support Services		AP		235.95
901785	10/11/2017	EDD - Electronic		AP		1,299.54
901786	10/11/2017	Federal EFTPS		AP		10,001.36
901787	10/11/2017	Pers - Electronic		AP		5,788.09
901788	10/11/2017	TD Ameritrade Trust Co.		AP		800.00
115063	10/13/2017	Jessie Gunn		PR		1,202.66
115068	10/13/2017	Brandon Klein		PR		813.03
115069	10/13/2017	Jonathan Sterling		PR		2,961.14
15979	10/23/2017	AM Consulting Engineers, Inc.		AP		32,330.00
15980	10/23/2017	Aqua Labs		AP		5,480.00
15981	10/23/2017	Blue Shield of California		AP		14,363.42
15982	10/23/2017	W. H. Breshears		AP		2,089.18
15983	10/23/2017	Burton's Fire Inc		AP		939.32
15984	10/23/2017	CWEA		AP		275.00
15985	10/23/2017	Rod Diehl		AP		175.00
15986	10/23/2017	Dish Network		AP		45.67
15987	10/23/2017	DMV Renewal		AP		10.00
15988	10/23/2017	Down to Earth Const. & Nursery		AP		535.73
15989	10/23/2017	Theo Edwards		AP		765.00
15990	10/23/2017	Fedex		AP		27.44
15991	10/23/2017	Ferguson Enterprises Inc. #1423		AP		884.81
15992	10/23/2017	General Plumbing Supply		AP		272.42
15993	10/23/2017	Gilbert Associates, Inc.		AP		3,100.00
15994	10/23/2017	J.S. West Propane Gas		AP		37.50
15995	10/23/2017	Jason & Krystall Johanson		AP		15.73
15996	10/23/2017	Kimball Midwest		AP		364.05
15997	10/23/2017	Timothy Matlack		AP		52.05
15998	10/23/2017	MetLife Small Business Center		AP		165.93
15999	10/23/2017	PLIC-SBD Grand Island		AP		2,173.21
16000	10/23/2017	Rabobank Visa Card		AP		1,695.95
16001	10/23/2017	Philip Richert		AP		43.66
16002	10/23/2017	SDRMA		AP		3,318.98
16003	10/23/2017	Staples Credit Plan		AP		130.20
16004	10/23/2017	SWRCB		AP		130.00
16005	10/23/2017	Synagro WWT, Inc.		AP		1,585.66
16006	10/23/2017	Cory & Sara Syrock		AP		2.40
16007	10/23/2017	Univar Usa Inc.		AP		10,099.75
16008	10/23/2017	Verizon Wireless 7706		AP		146.31
16009	10/23/2017	VSP		AP		379.95
16010	10/23/2017	David & Kathleen Williams		AP		4.30
16011	10/23/2017	Geoffrey Witek		AP		2.91
16012	10/23/2017	Zee Medical Service Co		AP		167.79
901789	10/24/2017	Dept of Child Support Services		AP		235.95
901790	10/24/2017	EDD - Electronic		AP		1,124.15
901791	10/24/2017	Federal EFTPS		AP		9,038.25
901792	10/24/2017	Pers - Electronic		AP		5,606.60
901793	10/24/2017	TD Ameritrade Trust Co.		AP		800.00
16013	10/25/2017	Tuolumne County Recorder		AP		12.00
115112	10/25/2017	Operating Engineers Local #3		AP		235.40
115095	10/27/2017	Jonathan Sterling		PR		3,001.28
16014	10/31/2017	Emmett Brennan		AP		8.05
16015	10/31/2017	Burton's Fire Inc		AP		290.52
16016	10/31/2017	Carbon Copy Inc.		AP		81.09
16017	10/31/2017	Department of Forestry & Fire Protectic		AP		186,162.56
16018	10/31/2017	Linn Faler		AP		162.94
16019	10/31/2017	Ferguson Enterprises Inc. #1423		AP		1,222.11

Check No	Check Date	Name	Comment	Module	Clear Date	Amount
16020	10/31/2017	GreatAmerica Financial Services		AP		186.36
16021	10/31/2017	Hach		AP		12,594.45
16022	10/31/2017	Alfred Ireland		AP		15.59
16023	10/31/2017	J.S. West Propane Gas		AP		486.19
16024	10/31/2017	Susan Lau		AP		17.65
16025	10/31/2017	Microsoft		AP		100.00
16026	10/31/2017	Deutsche Bank National Trust		AP		53.64
16027	10/31/2017	Nationwide Long Distance Service, Inc.		AP		9.50
16028	10/31/2017	Neumiller & Beardslee		AP		982.13
16029	10/31/2017	O'Reilly Auto Parts		AP		430.24
16030	10/31/2017	PR Diamond Products, Inc.		AP		1,554.00
16031	10/31/2017	Ray Suess Insurance & Invst		AP		5,292.97
16032	10/31/2017	Standard Insurance Co		AP		424.67
16033	10/31/2017	SWRCB		AP		140.00
16034	10/31/2017	UPS		AP		22.19
16035	10/31/2017	Verizon Wireless 5298		AP		262.22
16036	10/31/2017	Wells Fargo Bank, N.A.		AP		359.29
Total Check Count:						119
Total Check Amount:						392,608.89
Oct ACH Payroll						40,147.47
Total A/P						\$432,756.36

GROVELAND COMMUNITY SERVICES DISTRICT
CASH BALANCES AS OF 10/31/2017

	Acct	Water	Sewer	Grunsky	Total Enterprise & D/G Funds	Fire	Parks	Total Government Funds	G/L Totals
Cash Accounts									
Rabobank Operating Account	4498	1,027,615.80	185,761.49	7,518.72	1,220,896.01	83,551.08	50,766.52	134,317.60	1,355,213.61
Rabobank Investment (Operating Reserves)	2814	340,500.82	172,063.07	11,691.34	524,255.23	842,437.40	86,217.16	928,654.56	1,452,909.79
Rabobank Payroll Account	2426	25,942.43	25,696.04		51,638.47	3,659.91	3,513.63	7,173.54	58,812.01
Rabobank Drought Grant Account	5389	175,531.38			175,531.38				175,531.38
Rabobank Pension Acct	8958	15,017.06	11,012.56		26,029.62	45,051.16	200.42	45,251.58	71,281.20
Cash Drawer		168.00			300.00				300.00
Petty Cash		100.00			200.00				200.00
Cash in Co Treas SAD 77-1		(588.00)			(588.00)				(588.00)
LAIF Transferred to Investment Reserves Acct			60.38		60.38				60.38
Total Unrestricted Cash		1,584,287.49	394,825.54	19,210.06	1,998,323.09	974,699.55	140,697.73	1,115,397.28	3,113,720.37
Water Bond Pymt Reserve	4662	1,177,924.16			1,177,924.16				1,177,924.16
Sewer Bond Pymt Reserve	4745	-	751,029.39		751,029.39				751,029.39
2013 Water Bond Sale - Restricted Reserve	2498	314,905.32			314,905.32				314,905.32
2014 BNY Water Bond Sale - Restricted Reserve	5112	379,221.63			379,221.63				379,221.63
2014 BNY Sewer Bond Sale-Restricted Reserve	9240		325,563.54		325,563.54				325,563.54
Total Restricted Cash		1,872,051.11	1,076,592.93		2,948,644.04				2,948,644.04
Total Cash and Investments		3,456,338.60	1,471,418.47	18,464.26	4,946,221.33	974,699.55	140,697.73	1,115,397.28	6,062,364.41